



[Previous Planned Service Outage Summary](#)

Planned Service Outage Summary – July 2025

(Posted - July 3, 2025)

Date of Notice Posting	Group/ Point	Group # /POI Impacted	Direction of Flow	Normal Operating Capacity	Gas Days beginning at 9 a.m. Estimated Operating Capacity during outage The dates indicated below are the anticipated days for the maintenance and modifications to be performed and completed. Dates with gray shading represent weekends or ICF trading holidays.																																	
					1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31			
Market Area					Station and Pipeline Maintenance																																	
3/28/2025	Ventura South	735	D	1078	550	750	750	750	750	750	750	550	550	550	550	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750				
6/4/2025	Viking Chisago/Isanti	196	R	80	Station Maintenance																															Station Maintenance		
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0												0	0	0			
6/24/2025	Waterloo East	773	D	788	555	645	645	645	645	645	645	645	500	500	490	500	500	500	500	500	500	500	500	500	500	500	500	500	635	635	635	635	635	635	635	535	535	565
	Earlville East	487	D	631	465	545	545	545	545	545	545	545	455	455	445	480	480	480	480	480	480	480	480	480	480	480	480	480	605	605	605	605	605	605	605	520	520	560
	Galena East	463	D	333	305	305	305	305	305	305	305	305	305	305	295	305	305	305	305	305	295	295	295	295	295	295	295	295	295	295	295	295	295	295	295	295	295	
	Belleville East	488	D	225											215	215	215	215	215	215	215																	
6/27/2025	Beatrice North	832	D	2000	Station and Pipeline Maintenance																																	
					1325	1325	1325	1325	1325	1325	1325	1325	1325	1325	1325	1325	1325	1325	1425	1425	1425	1425	1475	1475	1475	1475	1475	1475	1475	1475	1475	1475	1475	1475	1475			
Field Area																																						
6/27/2025	Field to Demarc	831	D	1627	Station and Pipeline Maintenance																																	
					875	875	875	875	875	875	875	875	875	875	875	875	875	875	875	975	975	975	975	975	1025	1025	1025	1025	1025	1025	1025	1025	1025	1025	1025	1025		
7/3/2025	Beaver North	1025	D	975											Station Maintenance																							
	Beaver C & Beaver North	1080	D	531											840	840	840	840	840	800	800	800	930	930	930	930	930	930	930	930	930	930	930	930				
	Brownfield North	1022	D	537											465	465	465	465	465	465	465																	
	Pampa North	1023	D	495											475	475	475	475	475	475	475	475																
	Beaver C System	31	R	317											430	430	430	430	430	430	430	430																
															230	230	230	230	230	230	230	190																
6/24/2025	Sunray Low	10	R	61											Station Maintenance																							
	Sunray High	32	R	325											61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61				
5/2/2025	Spraberry 12-inch	601	D	257											Station Maintenance																							
	Spraberry 16-inch	1112	D	130											0	0	0	0	0	0																		
	Spraberry Station	602	R	180											0	0	0	0	0	0																		
5/9/2025	El Paso/NNG Plains 26 DEL	2618	D	150											Station Maintenance																							
	El Paso/NNG Plains 30" (REC)	57088	R	120											0	0	0	0	0	0	0																	
5/2/2025	Seminole Subsystem	598	D	485											Station Maintenance																							

Description of Notice Posting Date

No shading: Existing Planned Service Outage
Green shading: New Planned Service Outage/Force Majeure
Yellow shading: Updated/Revised Planned Service Outage
Gray shading: Returning to normal operating capacity levels

Direction of Flow

R = Receipt
D = Delivery

Impact to Primary Firm Service

Black font: Primary firm service will not be impacted
Blue font: Northern does not anticipate primary firm service will be impacted
Red font: Northern anticipates primary firm service will be impacted

Footnote

¹Station Maintenance: During the outage, Northern will not have operational flexibility to increase receipts in Sunray Low (Group 10)

All operating capacity is stated in 1,000's Dth/day
The operating capacities include the total of both transportation and operational storage capacity. Any unused operational storage capacity can be used for transportation volumes on a daily basis. Should conditions require Northern to use more of the operational storage capacity than anticipated, the operating capacities available for transportation will be reduced.



[Previous Planned Service Outage Summary](#)

Planned Service Outage Summary – August 2025

(Posted - July 3, 2025)

Date of Notice Posting	Group/ Point	Group # /POI Impacted	Direction of Flow	Normal Operating Capacity	Gas Days beginning at 9 a.m. Estimated Operating Capacity during outage The dates indicated below are the anticipated days for the maintenance and modifications to be performed and completed. Dates with gray shading represent weekends or ICE trading holidays.																															
					1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	
					Station and Pipeline Maintenance																															
7/3/2025	Ventura South	735	D	1078	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800		
7/3/2025	Waterloo East	773	D	788	565	565	565	555	500	500	500	500	500	500	500	545	545	545	545	545	545	635	635	635	640	640	640	640	640	640	640	640	640	640		
	Earlville East	487	D	631	560	560	560	550	495	495	495	495	495	495	495	495	495	495	495	495	495	495	510	510	510	510	510	510	510	510	510	510	510			
	Galena East	463	D	333					270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	285	285	285	285	285	285	285	285	285	285		
	Belleville East	488	D	225					210	210	210	210	210	210	210	210	210	210	210	210	210	210	210													
5/30/2025	Viking Chisago/Isanti	196	R	80	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
	Station and Pipeline Maintenance																																			
7/3/2025	Beatrice North	832	D	2000	1450	1450	1450	1450	1300	1300	1300	1300	1400	1400	1400	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450	1400	1400	1400	1400	1400	1400	
Field Area					Station and Pipeline Maintenance																															
7/3/2025	Field to Demarc	831	D	1627	1000	1000	1000	1000	850	850	850	850	950	950	950	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	950	950	950	950	950	950	
5/29/2025	Beaver North	1025	D	975	930	930	930	930	840	840	840	840	840	840	840	840	840	840	840	840	930	930	930	930	930	930	930	930	930	930	930	930	930	930		
	Beaver C & Beaver North	1080	D	531					510	510	510	510	510	510	510	510	510	510	510	510																
	Brownfield North	1022	D	537					515	515	515	515	515	515	515	515	515	515	515	515																
	Pampa North	1023	D	495					475	475	475	475	475	475	475	475	475	475	475	475																
	Beaver C System	31	R	317					190	190	190	190	190	190	190	190	190	190	190	190																
5/9/2025	El Paso/NNG Plains 30" (REC)	57088	R	120	Station Maintenance																															
	5/29/2025	Spraberry 12-inch	601	D	257					Station Maintenance																			Station Maintenance				Station Maintenance			
5/29/2025	Spraberry Station	602	R	180					194																			135				135				
	Station Maintenance																																			
	Seminole Subsystem	598	D	485																				Station Maintenance												
	El Paso/NNG Waha	57100	D	225																				0												
	Permian Highway Waha	79489	D	100																				0												
	GCX/NNG Waha	79415	D	100																				0												
	Oasis/NNG Waha	62148	D	448																				0												
	Trans Pecos Hub	79311	D	250																				0												
Oneok Westex Reeves	152	D	80																				0													
5/2/2025	Sunray Low	10	R	61	Station Maintenance																															
	Sunray High	32	R	325	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61			

Description of Notice Posting Date

No shading: Existing Planned Service Outage

Green shading: New Planned Service Outage/Force Majeure

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Direction of Flow

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[Previous Planned Service Outage Summary](#)

Planned Service Outage Summary – September 2025

(Posted - July 3, 2025)

Date of Notice Posting	Group/ Point	Group # /POI Impacted	Direction of Flow	Normal Operating Capacity	Gas Days beginning at 9 a.m.																																
					Estimated Operating Capacity during outage																																
					The dates indicated below are the anticipated days for the maintenance and modifications to be performed and completed. Dates with gray shading represent weekends or ICE trading holidays.																																
Market Area					1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30			
7/3/2025	Ventura South	735	D	1078	850	850	850	850	850	600	600	600	600	600	600	600	600	600	600	600	550	550	550	550	550	550	550	550	550	750	750	750	750	750	750		
7/3/2025	Waterloo East	773	D	788	640	640	640	640	640	640	640	640	640	640	640	640	640	Pipeline Maintenance													Pipeline Maintenance						
	Earlville East	487	D	631	510	510	510	510	510	510	510	510	510	510	510	510	510	510	510	510	510	510	510	510	510	510	510	510	510	510	510	510	510	510			
	Galena East	463	D	333	285	285	285	285	285	285	285	285	285	285	285	285	285	285	285	285	285	285	285	285	285	285	285	285	285	285	285	285	285	285			
7/3/2025	Beatrice North	832	D	2000	1400	1400	1400	1400	1400	1400	1400	1400	1400	1400	1350	1350	1350	1350	1350	1350	1350	1350	1350	1350	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450	1450		
Field Area					Station and Pipeline Maintenance																																
7/3/2025	Field to Demarc	831	D	1627	950	950	950	950	950	950	950	950	950	950	900	900	900	900	900	900	900	900	900	900	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000		
7/3/2025	Sunray Low	10	R	61	Station Maintenance										Station Maintenance										Station Maintenance												
	Sunray High	32	R	325	230	230	230	230	230	230	230	230	230	230	230	230	230	230	230	230	230	230	230	230	230	230	230	230	230	230	230	230	230	230	230		
7/3/2025	Beaver North	1025	D	975	Station and Pipeline Maintenance										840	840	840	840	840	840	840	840	840	840	840	840	840	840	840	840	840	840	840	840	840	840	840
	Beaver C & Beaver North	1080	D	520	445	445	445	445	445	445	445	445	445	445	445	445	445	445	445	445	445	445	445	445	445	445	445	445	445	445	445	445	445	445	445		
	Brownfield North	1022	D	530	480	480	480	480	480	480	480	480	480	480	480	480	480	480	480	480	480	480	480	480	480	480	480	480	480	480	480	480	480	480			
	Pampa North	1023	D	485	445	445	445	445	445	445	445	445	445	445	445	445	445	445	445	445	445	445	445	445	445	445	445	445	445	445	445	445	445	445			
	Beaver C System	31	R	425	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270		
7/3/2025	Spraberry Station	602	R	180	Station Maintenance										90	90	90	90	90	90	90	Station Maintenance										90	90	90			

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[Previous Planned Service Outage Summary](#)

Planned Service Outage Summary – November 2025

(Posted - July 3, 2025)

Date of Notice Posting	Group/ Point	Group # /POI Impacted	Direction of Flow	Normal Operating Capacity	Gas Days beginning at 9 a.m. Estimated Operating Capacity during outage																														
					The dates indicated below are the anticipated days for the maintenance and modifications to be performed and completed. Dates with gray shading represent weekends or ICE trading holidays.																														
Field Area					1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	
7/3/2025	Beaver North	1025	D	975	Station Maintenance																														
	Beaver C & Beaver North	1080	D	558	840	840	840	840	840	840	840	840	840	840	840	840	840																		
	Brownfield North	1022	D	540	500	500	500	500	500	500	500	500	500	500	500	500	500																		
	Pampa North	1023	D	523	475	475	475	475	475	475	475	475	475	475	475	475	475																		
	Beaver C System	31	R	440	465	465	465	465	465	465	465	465	465	465	465	465	465																		
					240	240	240	240	240	240	240	240	240	240	240	240																			

Description of Notice Posting Date

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